



SOUTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LTD.
Corporate office: 6-1-50, Mint Compound, Hyderabad 500063, Telangana State.
Website: www.tgsouthernpower.org.

From
Chief Engineer (RAC),
TGSPDCL, Corporate Office,
6-1-50, Mint Compound,
Hyderabad - 500 063.

To
The Commission Secretary,
TGERC, Vidyut Niyantran Bhavan,
GTCS Colony, Kalyan Nagar,
Hyderabad - 500 045.

Lr. No.CE (RAC)/SE(RAC)/DE(RAC)/F.No.C-32/D.No. 376/24, Dt:24.09.2024.

Sir,

Sub: TGSPDCL - Compliance reports against the Earlier Directives No. 5 for the first quarter of FY 2024-25 and for the month of July 2024, Directive No. 11 & 12 for the month of Jun'24 and the new Directive No. 3 and 8 for the first quarter of F.Y.2024-25 and for the month of July 2024 issued by Hon'ble TGERC in RST order for FY 2023-24 - Submitted -Reg.

Ref: The Hon'ble Commission Directives issued in RST order for FY 2023-24.

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In response to the reference cited above, compliance reports against the Earlier Directives No. 5 for the first quarter of FY 2024-25 and for the month of July 2024, Directive No. 11 & 12 for the month of Jun'24 and the new Directive No. 3 and 8 for the first quarter of F.Y.2024-25 and for the month of July 2024 issued by the Hon'ble TGERC in RST order for FY 2023-24 are here with submitted for favour of information and necessary action please.

Directive No.	Description	Compliance Report
I	Earlier Directives	
5	Furnishing of Subsidy amount borne by the State Government in Consumer Bills. The TSDISCOMs are directed to furnish the subsidy amount borne by the State Government, in the consumer bills of the applicable LT-I Domestic category consumers in both Rs./kWh and the amount in absolute terms	It is to state that as per the Directive, TGSPDCL is furnishing the subsidy amount borne by the State Government in the consumer bills of the applicable LT I Domestic category consumers (0-50 units consumption per month) in both Rs. /kWh and amount in absolute terms.
11	The Commission directs the DISCOMs to submit the station wise and month wise details of GCV of coal as received and as fired for each of its contracted thermal generating station before 15th day of the ensuing month.	As per the directions of the Hon'ble Commission, it is to submit that, the details, of GCV of coal as received and as fired and Actual variable cost billed for each of its contracted thermal generating station for the month of Jun'24 are enclosed in Annexure I.
12	The Commission directs the DISCOMs to submit the details of variable charge of thermal generating stations considered by	

	the Commission vis-a-vis the actual variable charges billed and that considered for Merit Order dispatch on actual basis for each month before 15th day of the ensuing month.	
II	New Directives	
3	Collection of 100% outstanding dues from all the consumers including Government departments.	It is to inform that all the possible efforts are being made for collection of 100% outstanding dues from all the consumers, Further, it is to state that steps are being taken for realization of the Government department arrears by continuous pursuance with respective Head of departments of Government by addressing D.O. letters every month and for private consumers, D-lists are being operated for non-payment of CC charges.
8	Issue of Green Energy Certificates	It is to state that as per the Directive, Green Energy Certificates are being issued by TGSPDCL to the respective consumers every month who opt for Green energy clearly mentioning the green attributes.

Encl: As above

Yours faithfully,



Chief Engineer (RAC)

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ANNEXURE - 1				
Data pertaining to Directives No. 11 and 12.				
June -2024				
Details	TSERC approved variable cost (Rs. per unit)	GCV of coal as per received (kcal/kg)	GCV of coal as fired (kcal/kg)	Actual variable cost (Rs. per unit)
TSGENCO Stations				
RTS -B		-	3422	5.216
KTPS - V		-	2803	4.518
KTPS - VI		-	3575	4.462
KTPS - VII		-	4212	3.461
KTPP - I		-	3743	3.966
KTPP - II		-	3726	3.883
BTPS		-	3278	3.589
CGS				
NTPC - Ramagundam STPS St-I&II		3505	-	4.163
NTPC - Ramagundam STPS St-III		3505	-	4.096
NTPC TALCHER- II		3082	-	1.858
NTPC Simhadri St- I		3433	-	3.511
NTPC Simhadri St- II		3414	-	3.435
NLC -TPS II St-I		2520	-	3.243
NLC -TPS II St-II		2520	-	3.243
NTECL Vallur		3112	-	3.853
NLC Tamilnadu power limited (NTPL)		3478	-	4.210
NTPC Kudgi unit-I		3320	-	4.876
NNTPP (Neyveli New Thermal Power Project)		2665	-	2.689
NLC TS-I Expn		2670	-	2.831
NLC TS-II Expn		2500	-	3.171
Telangana Super Thermal Power Project (TSTPP)		3535	-	3.699
JNNSM Phase-II Bundled Thermal Power Plants(200 MW)				
Korba STPS_1 ABT-4 (KSTPS)		3417	-	1.473

Korba STPS_3 ABT-4 (KSTPS-7)		3417	-	1.440
Vindhyachal STPS _1D (VSTPS-1)		4206	-	1.748
Vindhyachal STPS _2D (VSTPS-2)		4206	-	1.674
Vindhyachal STPS _3D (VSTPS-3)		4206	-	1.660
Vindhyachal STPS _4D (VSTPS-4)		4206	-	1.641
Vindhyachal STPS _5D (VSTPS-5)		4206	-	1.725
Sipat STPS_1D (SIPAT-1)		3545	-	1.530
Sipat STPS_2D (SIPAT-2)(SSTPS-II)		3545	-	1.577
Solapur TPS_1 (SSTPS)		3490	-	4.320
Mouda STPS_1D (MSTPS-1)		3418	-	3.347
Mouda STPS_2D (MSTPS-2)		3471	-	3.321
Gadarwara		3451	-	3.257
Lara		3282	-	1.476
Khargaon		3236	-	4.002
Farakka-I&II STPS		3791	-	3.111
Farakka-III STPS		3794	-	3.050
Kahalgoan-I STPS		2929	-	2.501
Kahalgoan-II STPS		2929	-	2.333
Talcher STPS		3082	-	1.832
Barh STPS		3389	-	2.854
MTPS-II, KBUNL		4290	-	2.446
Private Projects				
M/s. Sembcorp Energy India Limited (269.45 MW PSA)		PPA was entered under Case I bidding and payment of bills are done based on quoted tariff schedule and CERC Escalation		2.844
Other PSU				
M/s. Singareni Thermal Power Station *		3896	3879	3.78
M/s Chhattisgarh State Power Distribution Company Limited		-	-	1.20

* In June-24 month , VC actuals for the month of April 2024 is available for consideration to merit order.

TGDISCOMs filed Review Petition in OP No. 4 of 2024 on TGERC Order dated 28.06.2024 for revision of aforesaid VC (Rs. 3.785/ unit) in line with TGERC order dated. 01.04.2024 in OP No. 13 of 2023 as FC & VC approved in OP No. 4 of 2024 are inclusive of additional premium on notified basic price of coal. Hence, above VC billed value is as claimed by SCCL.